Single Bubble Breakage in Oil Under Stirring Conditions

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Abstract

An experimental study on single bubble breakage in the stirred tank in oil as a continuous phase was carried out for a range of stirring speeds (220 to 430 rpm). The results are compared with bubble breakage in water that was conducted by Hasan et al. (2021) to investigate the effect of physical properties of the continuous phase on the breakage rate. The breakage events in the impeller were captured and analyzed using a high speed camera. It was found that the breakage rate represented by breakage probability and the number of produced daughter bubbles (fragments) are directly proportional to the stirring speed. The breakage probability and the number of produced daughter bubbles in oil were noticeably lower than that in water indicating the role the continuous phase viscosity plays in reducing the breakage rate.

Keywords: Bubble Breakage; Stirred Tank; Stirring Speed; Breakage Rate; Oil.

1. Introduction

Gas-liquid and liquid-liquid dispersions are of industrial significance as such systems are encountered in the various production processes in the chemical and petrochemical industries, food processing, bioreactors, etc. Bubble and drop (fluid particle) play an important role in mass, heat, and momentum transfer in industrial processes. The dispersion of gas in liquids has practical importance due to its role in determining the interfacial area [1-3].

In stirred tank systems (such as biochemical reactors and mixing operations), the fluid particle behavior is complicated due to the effect of hydrodynamics and different local values of turbulence energy. In the stirred tank there are regions of high turbulence intensity that rive the bubble to be impeller region which increases the BP and the produced fragments. [4].

The behavior of the bubble is largely influenced by operating parameters such as flow velocity, viscosity, and, amic stirring time [5-8]. Several authors [9-11] reported a decrease in breakage rate with increasing continuous phase viscosity. While [12] found that the effect of continuous phase viscosity on the breakage rate is a function of the stirring speed.

The bubble breakage rate in a turbulent field is calculated as [1]:

\[ B = \frac{N_p D_i^2}{V_l} \]  

(1)

Where B is the breakage rate which is dependent on bubble diameter \( D_i \) n is the number of breakages, \( \sigma \) is the breakage time, and \( N_p \) is the number of bubbles released in the field which are termed “mother bubbles”. The BP is the ratio between the number of breakages and the total number of bubbles injected into the field. Therefore, the BP is determined by counting the number of breakages by visual observation via a high camera.

The current work aims to study the breakage rate of air bubbles in the oil continuous phase for a range of power input and compare the results with that in the water continuous phase reported by [14]. This is for gaining a deeper insight into the influence of physical properties of the continuous phase on the breakage rate.

2. Experimental setup

A schematic diagram of the experimental setup is shown in Figure 1. The rig has been described in detail in previous work [15]. The investigated stirring rates were 220, 300, 380, and 430 rpm. The values of energy dissipated were calculated using [16-17]:

\[ \varepsilon = \frac{N_p D_i^2}{V_l} \]  

(2)

where \( V_l \) is the volume of the liquid (m³) in the tank, N is the stirring speed (rpm), \( N_p \) is the power number, and Di is the impeller diameter in m. It was reported that \( N_p = 5.5 \) for the Rushton turbine [16]. For \( V_l \) = 6 liters (0.006 m³), the values of energy dissipation rates corresponding to the stirring rate that was considered in this work are 0.08, 0.21, 0.42, and 0.61 m²/s³ respectively.

Each experiment was included at least 500 breakage tests. The average mother bubble diameter when it was still spherical before deformation was found to be 4.5±0.15 mm. Bubble breakage behavior was imaged by a high speed camera. The experiments
were carried out in the light oil continuous phase and compared with the work of [14] that used the water continuous phase. This was to study the effect of viscosity on bubble breakage behavior. Light engine oil with a viscosity \(= 0.570 \text{ kg/m.s} \) and density \( = 885 \text{ kg/m}^3 \) at \( 25^\circ \text{C} \) [18] was used. The experiments were carried out at a room temperature of \( 20 \pm 1 \text{ } ^\circ \text{C} \). The BP was calculated as:

\[
\text{BP} \% = \frac{n}{n_d} \times 100 \tag{3}
\]

Where \( n \) is the number of broken mother bubbles (or a number of breakages) for a total number of injected bubbles (\( n_d \)). The average number of daughter bubbles (fragments) was calculated as:

\[
n_a = \frac{n_d}{n} \tag{4}
\]

Where \( n_a \) is the average number of fragments (or daughter bubbles) and \( n_d \) is the summation of the number of fragments produced from \( n \) broken mother bubbles (or \( n \) breakages) at a specific power input.

### 3. Results and Discussion

#### 3.1 Breakage events

A high speed camera was used to identify breakage events in oil as a continuous phase, showing that the breakage dynamics occurred after a high degree of deformation which depended on the agitation speed. In general, the number of breakages (or breakage probability) and a number of fragments (daughter bubbles) are clearly less than in water. Figure 2a shows different deformed shapes the bubble exhibits when travelling in oil continuous phase under turbulent flow conditions. Necking (a), elongation (b), and flattening (c and d) are seen.

Fig. 2b shows a series of images of mother bubble breakages at different stirring speeds at which the bubble breaks up in oil at the injection location after different degrees of deformation. Case a is a binary breakage at 220 rpm in which necking is formed and becomes thinner until the break up which produces two unequal-sized daughter bubbles. Case b shows ternary breakage at 300 rpm after the occurrence of necking to form one large daughter bubble and two smaller ones. Case c is a ternary breakage at 380 rpm in which the mother bubble breaks up to form two large daughter bubbles with one small. In these cases, the mother bubble is stretched by flow currents acting on the injection position and pushed into the right which results in a breakup that produces unequal-sized daughter bubbles.

#### 3.2 Overall Breakage probability (BP)

It was demonstrated that the impeller region is characterized by turbulence levels [19-21]. Close to the impeller, the bubble undergoes a high scale of deformation. Besides, the BP is high, and the number of generated daughter bubbles is high. In addition, for high stirring speed, the bubbles follow the irregular trajectory.

Investigations concerning the hydrodynamics in the stirred tank [19-21] revealed that the level of energy dissipated close to the impeller high compared to other tank locations. The high energy level at the impeller blades causes a high breakage rate due to the high-velocity fluctuations which are about half the blade’s speed [21,22]. Several studies [23-25] ejected flow current close to the blade’s shear layer around the blade plays an important role in the breakage events. Away from the blade, the main reason for the breakage is the velocity fluctuation.

The boundary layer in the vicinity of the wall is responsible for deforming and breaking the drop/bubble even though the rotation speed is low. [23] stated that the flow currents in the front of the blade lead to breaking the drops/bubbles by stretching them. This behavior is also observed in the present...
work. According to [23], the flow pattern in front of the blade breaks the fluid particles by stretching them; which is in accordance with the present observation [9,26] postulated that there are strong shearing forces in the boundary layer of the blades, which is responsible for the occurrence of breakage.

Figure 3 shows the overall breakage probability (PB) in both continuous phases of water[15] and oil, versus stirring speed. It is clear that the PB increases with increasing stirring speed. The BP in oil is lower than in water. Fig. 4 presents the probability of multiple breakages versus stirring speed. At low speed (220 rpm) the probability of multiple breakages is 80% for water and 76.3% for oil. This percentage increases with increasing speed to become 100% at high speeds for both continuous phases, i.e no binary breakage close to the impeller.

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**Figure 2a**: different deformed shapes of the bubble during traveling in turbulent flow of oil, a) necking, b) elongation, c) flattening, N=300 rpm

**Figure 2b**: Breakage of mother bubbles in oil after necking at a) N=220 rpm, b) N=300 rpm, c) N=380 rpm.

**Figure 3**: Overall breakage probability versus stirring speed for water and oil continuous phases.

**Figure 4**: Multiple breakage probability vs. stirring speed.
3.3 Number of daughter bubbles (fragments)

Figure 5a presents images taken by a high speed camera close to the impeller indicating the formation of a different number of daughter bubbles for different speeds. The average number of daughter bubbles (fragments) per breakage in oil is presented in Fig. 5b as compared with water [14]. It can be seen that for the lowest agitation speed (220 rpm) the average number of daughter bubbles in both phases is 4, while for 300 rpm the number is 7.3 in water and 6.8 in oil, for 380 rpm it is 8.8 in water, and 8 in oil, and for 430 rpm it is 12.4 in water and 9.2 in oil.

Figures 6a to 6d show the number distribution of fragments (daughter bubbles) in region C versus stirring speed for both continuous phases. Fig. 16a is for the lowest stirring speed and shows that the produced number of fragments is between 2 and 8 for both phases. In this case, breakages in oil result in a higher percentage of 2 to 3 fragments while breakages in water result in a higher percentage of 4 to 8 fragments. Fig. 16b for 300 rpm indicates a little probability of 12 to 13 fragments for both phases. It can also be seen from Fig. 16b that there are no binary or ternary breakages in water (zero percentage) and in oil the percentage of such breakages are small. In this case (300 rpm) the highest probability is for 7-8 fragments in both phases. With increasing stirring speed to 380 (Fig. 16c), the percentage of 2 to 4 fragments in water is zero while there is a low probability (5-10%) for oil. At the other end of the scale, there are up to 17 fragments produced in water and up to 15 in oil. In this case, the highest probability is for 9-11 fragments in both phases. For a stirring speed of 430 rpm, Fig. 16d shows that the number of fragments is 20 in water and 17 in oil. There is also a noticeable decrease in the probability of breakages producing a low number of fragments, especially in water. In this case, the probability is highest for the production of 12 to 17 fragments in water and 7 to 11 in oil. The breakage probability and the number of daughter bubbles in oil are lower than in water. This is due to the lower breakage rate of bubbles in oil than in water.
Similarly, from Fig.3, the breakage probability correlates with the stirring rate $f$ as

$$BP_{oil} = 2.1$$

($R^2 = 0.94$) for $20 \geq N \leq 430$ (7)

For water, from the data of:

$$BP_{water} = 5.8 N^{0.309}$$

($R^2 = 0.85$) for $220 \geq N \leq 430$ (8)

It can be noted that the values of breakage probability in the case of oil are lower than that of water, but the dependence of BP on N is higher.

4. Conclusions

When injecting the bubble into a high turbulence field of oil continuous phase, it experiences different scales of deformation depending on its relative location in the tank. Different deformed shapes of bubbles in the oil continuous phase are observed such as necking, elongation, and flattening. The majority of bubble breakage occurs after necking deformation has occurred. The bubble breakage probability in oil is lower than in water, which indicates that the increased viscosity of a continuous phase causes a decrease in bubble breakage rate. At the highest stirring speed (430 rpm) conducted in this research, the breakage probability in both oil and water is 100% at the impeller region. In general, the multiple breakage probability in oil is slightly lower than in water. The average number of produced daughter bubbles at the highest speed (430 rpm) in the impeller region in the case of oil is 9.2 and in water is 12.4. The average number of produced daughter bubbles in the impeller region increases appreciably with agitation speed with a dependence of 1.51 in water and 1.14 in oil.

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6. References


